

The Keadby Next Generation Power Station Project

Document Ref: 9.8

Planning Inspectorate Ref: EN0110001

The Keadby Next Generation Power Station Development Consent Order [year]

Land at, and in the vicinity of, the existing Keadby Power Station (Trentside, Keadby, Scunthorpe DN17 3EF)

Statement of Commonality

The Planning Act 2008

The Infrastructure Planning (Environmental Impact Assessment) Regulations 2017

Applicant: Keadby Next Generation Limited

Date: February 2026

Revision: V0

Glossary

Abbreviation	Description
CCGT	Combined Cycle Gas Turbine
DCO	Development Consent Order
ES	Environmental Statement
ExA	Examining Authority
NSIP	Nationally Significant Infrastructure Project
SoC	Statement of Commonality
SoCG	Statement of Common Ground
SoS	Secretary of State

Contents

1. Introduction	4
1.1. Overview	4
1.2. The Purpose of this Document.....	4
1.3. Structure of this document	5
2. Structure and List of SoCG	6
3. Status of the SoCG	7
4. Status of Key Matters within the SoCG	12

Tables

Table 3-1 Summary of Current Status of SoCG	8
Table 4-1: Status of Matters within SoCG	13

1. Introduction

1.1. Overview

- 1.1.1 This **Statement of Commonality (Application Document Ref 9.8)** has been prepared by DWD on behalf of Keadby Next Generation Limited ('the Applicant') has been prepared on behalf of the Applicant, Keadby Next Generation Limited, in respect of an application (the 'Application') for a Development Consent Order (DCO) in respect of the Keadby Next Generation Power Station (the 'Proposed Development') that was submitted to the Secretary of State (SoS) for Energy Security and Net Zero under Section 37 of 'The Planning Act 2008' on 29 August 2025. The Application was accepted for Examination by the SoS on 22 September 2025. The Examination of the Application commenced on 21 January 2026.
- 1.1.2 The Applicant is seeking a DCO for the construction, operation and maintenance of a new combined cycle gas turbine (CCGT) electricity generating station on land at, and in the vicinity of, the existing Keadby Power Station, Trentside, Keadby, Scunthorpe, DN17 3EF ('the Site').
- 1.1.3 The Proposed Development is a new CCGT electricity generating station with a capacity of up to 910 megawatts electrical output. The CCGT electricity generating station will be designed to run on 100% hydrogen and able to run on 100% natural gas or a blend of natural gas and hydrogen and will be located on land to the west of the existing Keadby 1 and Keadby 2 power stations. The Proposed Development includes connections for cooling water, electricity, hydrogen, natural gas, and construction laydown areas and other associated development. It is described in full in **Environmental Statement (ES) Volume I Chapter 4: The Proposed Development [APP-038]**.
- 1.1.4 The DCO, if made by the SoS, would be known as 'The Keadby Next Generation Power Station Order' ('the Order').

1.2. The Purpose of this Document

- 1.2.1 The Statement of Commonality ('SoC') sets out the current status of the Statements of Common Ground ('SoCG') that are being discussed between the Applicant and relevant Interested Parties in relation to the Proposed Development. It will be updated throughout the course of the Examination.
- 1.2.2 As requested by the Examining Authority (ExA) in Annex D of the letter under Rule 6 of the Infrastructure Planning (Examination Procedure) Rules 2010 **[PD-006]**, the SoC summarises the status of the key matters covered by the draft

SoCGs and identifies where there is a commonality between the SoCG parties on these matters.

1.3. Structure of this document

1.3.1 The SoC is structured as follows:

- Section 2 details the structure of each SoCG and provides a list of the SoCGs that are being produced;
- Section 3 confirms the current status of each SoCG; and
- Section 4 provides a summarises the status of the key matters covered by the SoCG and identifies where there is commonality between the SoCG on these matters.

2. Structure and List of SoCG

2.1.1 Following continuous ongoing engagement with relevant statutory consultees and Interested Parties, the Applicant has drafted SoCGs with the following parties:

- North Lincolnshire Council
- Environment Agency
- Natural England
- National Highways
- The Internal Drainage Board
- Canal and River Trust
- National Grid Electricity Transmission (NGET)

2.1.2 The SoCG adopt the following structure:

- Introduction: an overview of the Proposed Development and SoCG,
- Matters agreed: sets out the current position on matters which are agreed between the Applicant and the relevant party.
- Matters not yet agreed: sets out the matters currently still subject to discussion between the Applicant and the relevant party.

3. Status of the SoCG

3.1.1 This section confirms the current status of each SoCG as of Deadline 1.

3.1.2 Table 3-1 provides a high-level position on the status of each SoCG and where necessary includes further detail to aid the understanding of the status.

3.1.3 With respect to the terms used in Table 2, these are as follows:

- Final SoCG - the final SoCG has been confirmed as agreed by both parties, with no outstanding matters.
- Draft SoCG - there are some points still being discussed, and the SoCG is yet to be signed off by both parties.
- Initial draft SoCG – the initial SoCG has been drafted by the Applicant (using matters identified by the Applicant) and is with the relevant party for review. The Applicant has not yet received comments from the relevant party.

Table 3-1 Summary of Current Status of SoCG

DOCUMENT REFERENCE	PARTY	DEADLINE 1 STATUS	DEADLINE 2 STATUS	DEADLINE 3 STATUS	DEADLINE 4 STATUS	DEADLINE 5 STATUS	DEADLINE 6 STATUS	DEADLINE 7 STATUS
9.1	North Lincolnshire Council (NLC)	Draft Comments last received from NLC on 18/01/26.						
9.2	Environment Agency (EA)	Draft Comments last received from the EA by email on 3/12/25. The SoCG will subsequently be updated when the EA has completed its review of the updated documents submitted at Deadline 1.						

DOCU MENT REFER ENCE	PARTY	DEADLINE 1 STATUS	DEADLIN E 2 STATUS	DEADLIN E 3 STATUS	DEADLIN E 4 STATUS	DEADLIN E 5 STATUS	DEADLIN E 6 STATUS	DEADLIN E 7 STATUS
9.3	Natural England (NE)	Draft Comments last received from NE by email on 26/11/25. The SoCG will subsequently be updated when NE has completed its review of the updated documents submitted at Deadline 1.						
9.4	National Highways (NH)	Draft Comments last received from NH by email on 10/12/25. The SoCG will subsequently be						

DOCU MENT REFER ENCE	PARTY	DEADLINE 1 STATUS	DEADLIN E 2 STATUS	DEADLIN E 3 STATUS	DEADLIN E 4 STATUS	DEADLIN E 5 STATUS	DEADLIN E 6 STATUS	DEADLIN E 7 STATUS
		updated when NH has completed its review of the updated documents submitted at Deadline 1.						
9.5	The Internal Drainage Board	Draft Comments last received from the counterparty by email on 23/1/26.						
9.6	Canal and River Trust	Draft Comments last received from the counterparty at a meeting on 19/1/26.						

DOCU MENT REFER ENCE	PARTY	DEADLINE 1 STATUS	DEADLIN E 2 STATUS	DEADLIN E 3 STATUS	DEADLIN E 4 STATUS	DEADLIN E 5 STATUS	DEADLIN E 6 STATUS	DEADLIN E 7 STATUS
9.7	National Grid Electricity Transmission	Draft Comments last received from the counterparty by email on 17/12/25.						

4. Status of Key Matters within the SoCG

- 4.1.1 This section of the SoC summarises the status of the key matters covered by the SoCG and identifies where there is commonality between the SoCG on these matters.
- 4.1.2 Table 4-1 identifies the key matters covered by the SoCG and the current status of these matters between the Applicant and the SoCG parties. The colour coding used within Table 4.1 is explained below.
- 4.1.3 The colours of each cell correspond to the status of the relevant matter in respect of each SoCG. The colour coding is explained below. Where a cell is split and includes multiple colours, this indicates that there are multiple matters with different statuses related to the respective topic

SoCG Status Colour Coding

COLOUR CODE	STATUS
	Agreed
	Subject to further discussions
	Currently subject to disagreement unlikely to be resolved via further discussion
	Not applicable / not raised by the party

Table 4-1: Status of Matters within SoCG

REF	PARTY	DCO ARTICLES & REQUIREMENTS / DISCHARGE PROCEDURE	ADEQUACY OF CONSULTATION	HABITATS REGULATION ASSESSMENT	INTERACTION WITH ASSETS	NEED FOR DEVELOPMENT	EIA METHODOLOGY	CONSTRUCTION EFFECTS/METHODS	DECOMMISSIONING	DESIGN APPROACH/PARAMETERS	LICENSES AND PERMITS
9.1	North Lincolnshire Council	Green	Green	Grey	Grey	Green	Green	Green	Grey	Green	Grey
9.2	Environment Agency	Green	Grey	Grey	Grey	Grey	Grey	Grey	Grey	Yellow	Grey
9.3	Natural England	Grey	Grey	Yellow	Grey	Grey	Green	Grey	Grey	Grey	Grey
9.4	National Highways	Green	Grey	Grey	Grey	Grey	Grey	Yellow	Grey	Grey	Grey
9.5	The Internal Drainage Board	Grey	Grey	Grey	Grey	Grey	Grey	Grey	Grey	Green	Green
9.6	Canal and River Trust	Green	Grey	Grey	Yellow	Grey	Green	Yellow	Grey	Grey	Green
9.7	National Grid Electricity Transmission	Green	Grey	Grey	Grey	Grey	Grey	Grey	Grey	Green	Grey

REF	PARTY	LAND RIGHTS	PROTECTIVE PROVISIONS	ALTERNATIVES	POLICY AND LEGISLATION	AIR QUALITY	NOISE AND VIBRATION	TRAFFIC AND TRANSPORT	BIOLOGY ECOLOGY AND NATURE CONSERVATION	TREES	WATER ENVIRONMENT	GEOLOGY HYDROGEOLOGY AND LAND CONTAMINATION
9.1	North Lincolnshire Council											
9.2	Environment Agency											
9.3	Natural England											
9.4	National Highways											
9.5	The Internal Drainage Board											
9.6	Canal and River Trust											
9.7	National Grid Electricity Transmission											

REF	PARTY	LANDSCAPE AND VISUAL AMENITY	CULTURAL HERITAGE	SOCIO ECONOMICS	POPULATION AND HUMAN HEALTH	CLIMATE CHANGE	MAJOR ACCIDENTS AND DISASTERS	WASTE AND MATERIALS	CUMULATIVE & COMBINED EFFECTS
9.1	North Lincolnshire Council								
9.2	Environment Agency								
9.3	Natural England								
9.4	National Highways								
9.5	The Internal Drainage Board								
9.6	Canal and River Trust								
9.7	National Grid Electricity Transmission								